


PUBLIC INFORMATION

U.S. Department of the Interior
Bureau of Safety and Environmental
Enforcement (BSEE)

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with one copy marked "Public Information."*

OMB Control Number 1014-0019
OMB Approval Expires 01/31/19

WELL POTENTIAL TEST REPORT (WPT)

1 <input checked="" type="checkbox"/> ORIGINAL <input type="checkbox"/> CORRECTION	4. LEASE NO. OCS-G 24102	3. WELL NO. SS003	2. API NO. (with Completion Code) 608174141900 S01		11. OPERATOR NAME and ADDRESS (Submitting Office) Kosmos Energy Gulf of Mexico Operations, LLC 15011 Katy Freeway, Suite 700 Houston, Texas 77094
8. FIELD NAME Kodiak	5. AREA NAME MC	6. BLOCK NO. 727	50. RESERVOIR NAME S-10 Reservoir		
88. TYPE OF REQUEST <input checked="" type="checkbox"/> INITIAL <input type="checkbox"/> RECOMPLETION <input type="checkbox"/> REWORK <input type="checkbox"/> RECLASSIFICATION <input type="checkbox"/> REESTABLISH	89. ATTACHMENTS PER §§ 250.1151(a) and 250.1167 <input checked="" type="checkbox"/> LOG SECTION <input checked="" type="checkbox"/> RESERVOIR STRUCTURE MAP <input type="checkbox"/> OTHER _____		7. OPD NO. NH 16-10	10. BSEE OPERATOR NO. 03362	43. DATE OF FIRST PRODUCTION 04/19/2021
			9. UNIT NO. 754313008A	90. RESERVOIR CLASSIFICATION <input type="checkbox"/> SENSITIVE <input checked="" type="checkbox"/> NONSENSITIVE	
WELL TEST					
92. DATE of TEST 5/29/21	93. PRODUCTION METHOD Flowing	94. TYPE OF WELL <input checked="" type="checkbox"/> OIL <input type="checkbox"/> GAS	95. HOURS TESTED 24	96. CHOKE SIZE (Test) 14%	97. PRETEST TIME
98. CHOKE SIZE (Pretest) 14%	99. SHUT-IN WELLHEAD PRESSURE (Gas wells only)		100. FLOWING TUBING PRESSURE 6040	101. STATIC BHP (Omit on Public Info. Copy)	
102. LINE PRESSURE (Gas wells only)		103. TOP PERFORATED INTERVAL (md) 28,173		104. BOTTOM PERFORATED INTERVAL (md) 28228	
TEST PRODUCTION - 24 HOUR RATES					
105. OIL (BOPD) 4886	106. GAS (MCFPD) 3779	107. WATER (BWPD) 236	108. API @ 14.73 PSI & 60° F 35	109. SP GR GAS @ 14.73 PSI & 60° F 859	
115. OTHER ACTIVE COMPLETIONS IN RESERVOIR (Continue in Remarks or attach an additional sheet if necessary.)					
LEASE NO.	WELL NAME	API WELL NO.	LEASE NO.	WELL NAME	API WELL NO.
1.			5.		
2.			6.		
3.			7.		
4.			8.		
91. REQUESTED MAXIMUM PRODUCTION RATE (MPR) (Required only for Pacific and Alaska OCS Regions.)					
26. CONTACT NAME Kelley Pisciola			27. CONTACT TELEPHONE NO. 281-698-8519	32. CONTACT E-MAIL ADDRESS kelley.pisciola@jcccteam.com	
28. AUTHORIZING OFFICIAL (Type or print name) Joseph Stegeman			29. TITLE Production Engineer		
30. AUTHORIZING SIGNATURE 			31. DATE 6/1/2021		
THIS SPACE FOR BSEE USE ONLY REQUESTED MPR <input type="checkbox"/> ACCEPTED <input type="checkbox"/> REJECTED (Pacific and Alaska OCS Regions)					
BSEE AUTHORIZING OFFICIAL				EFFECTIVE DATE	

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116. REMARKS

CERTIFICATION: I certify that the information submitted is complete and accurate to the best of my knowledge. I understand that making a false statement may subject me to the criminal penalties of 18 U.S.C. 1001.

Name and Title: _____ Date: _____

PAPERWORK REDUCTION ACT STATEMENT: The Paperwork Reduction Act of 1995 (44 U.S.C. 3501 *et seq.*) requires us to inform you that this information is collected to implement the various environmental provisions of the OCS Lands Act. We use the information to determine well, lease, and field producing capability and serves as the basis for approving maximum production rates for certain oil and gas completions. Responses are mandatory (43 U.S.C. 1334). Proprietary data are covered under 30 CFR 250.197. An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB Control Number. Public reporting burden of this form is estimated to average 3 hours per response, including the time the geologists need to prepare the map, time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of the this form to the Information Collection Clearance Officer, Bureau of Safety and Environmental Enforcement, 381 Elden Street, Herndon, VA 20170.